Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2004 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	19	_	1,549	22	12	-1	0	1,597	6	0
Natural Gas Liquids and LRGs	18	44	48	_	105	1	_	4	3	206
Pentanes Plus	3	_	0	_	0	(s)	_	0	1	2
Liquefied Petroleum Gases		44	48	_	105	ìí	_	4	2	204
Ethane/Ethylene		(s)	0	_	0	0	_	0	0	1
Propane/Propylene		48	43	_	103	2	_	0	1	201
Normal Butane/Butylene		(s)	3	_	2	-1	_	1	i 1	7
Isobutane/Isobutylene		-4	1	_	0	(s)	_	3	0	-5
•										
Other Liquids	-26	_	507	_	17	14	_	447	4	33
Other Hydrocarbons/Oxygenates		_	39	_	0	1	_	85	2	0
Unfinished Oils	_	_	100	_	-2	-2	_	73	0	27
Motor Gasoline Blend. Comp	-76	_	368	_	19	15	_	294	2	0
Aviation Gasoline Blend. Comp	_	_	0	_	0	(s)	_	-6	0	6
Finished Petroleum Products	78	2,093	1,208	_	2,856	-20	_	_	57	6.196
Finished Motor Gasoline		1,161	470	_	1,553	-1	_	_	7	3,255
Reformulated		759	208	_	285	-3	_	_	(s)	1,255
Oxygenated		0	0	_	0	(s)			(s)	23
, 0		402		_			_	_		
Other			262		1,268	3	_	_	7	1,977
Finished Aviation Gasoline		0	(s)	_	3	(s)	_	_	0	3
Jet Fuel		103	49	_	481	-4	_	_	4	632
Naphtha-Type		0	0	_	0	0	_	_	0	0
Kerosene-Type	_	103	49	_	481	-4	_	_	4	632
Kerosene	_	12	2	_	1	-1	_	_	(s)	16
Distillate Fuel Oil	_	445	280	_	715	-18	_	_	12	1,445
0.05 percent sulfur and under	_	248	113	_	458	-9	_	_	(s)	828
Greater than 0.05 percent sulfur	_	197	167	_	257	-9	_	_	12	617
Residual Fuel Oil		115	334	_	50	3	_	_	17	479
Petrochemical Feedstocks ^e		14	7	_	1	(s)	_	_	0	23
Special Naphthas		2	4	_	2	(s)	_	_	(s)	7
Lubricants		18	4		23	(5)		_	(5)	39
Waxes		10	2	_	0	•	_	_	1	1
				_	0	(s)	_	_	-	-
Petroleum Coke		52	19	_	-	(s)	_	_	10	62
Asphalt and Road Oil		103	38	_	27	(s)	_	_	1	168
Still Gas		66	0	_	0	0	_	_	0	66
Miscellaneous Products	_	1	0	_	(s)	(s)	_	_	(s)	1
Total	88	2.137	3,312	22	2,989	-5	0	2,048	70	6,435

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

LRG = Liquetted Retinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix D.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change,

minus crude losses, minus refinery inputs, minus exports.

Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.